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DOCKET NO. 35665

COMMISSION STAFF'S PETITION	§	PUBLIC UTILITY COMMISSION
FOR SELECTION OF ENTITIES	§	
RESPONSIBLE FOR TRANSMISSION	§	OF TEXAS
IMPROVEMENTS NECESSARY TO	§	
DELIVER RENEWABLE ENERGY	§	
FROM COMPETITIVE RENEWABLE	§	
ENERGY ZONES	§	

**JOINT INITIAL STATEMENT OF INTEREST AND INTENT TO FILE CREZ
TRANSMISSION PROVIDER PROPOSALS OF THE CITY OF GARLAND AND
TEXAS MUNICIPAL POWER AGENCY**

In accordance with Order No. 19, the City of Garland ("Garland") and the Texas Municipal Power Agency ("TMPA") submit this Joint Initial Statement of Interest and Intent to File CREZ Transmission Provider Proposals.

I. PUC SUBST. R. 25.216(d)(2) Facilities

Garland and TMPA are interested in upgrading or modifying any facility they currently own that is included in Scenario 2 of the CREZ Transmission Optimization Study. At this time, the only facility that either Garland or TMPA is aware of in this category is the upgrade of terminal equipment on both Singleton to Gibbons Creek 345-kV lines at an ERCOT estimated cost of \$2 million. Garland and TMPA will submit additional notice of any other facilities that may be in this category.

II. Other CREZ Facilities

Garland and TMPA are interested in being selected to construct as much CREZ transmission as possible. They are both experienced transmission providers. The attached list of north Texas Scenario 2 facilities from the ERCOT CREZ Transmission Optimization Study indicates the order of priority of their interest in the facility. However, Garland and TMPA are

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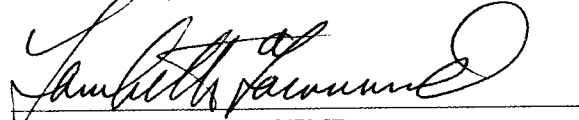
willing to build any of the Scenario 2 facilities including projects in south Texas that they may be awarded.

Respectfully submitted,

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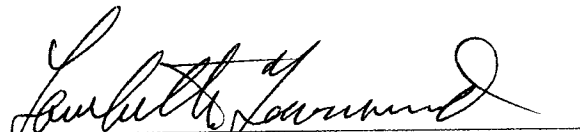
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ATTORNEYS FOR THE CITY OF GARLAND
and TEXAS MUNICIPAL POWER AGENCY

CERTIFICATE OF SERVICE

I, Lambeth Townsend, attorney, certify that a copy of this document was served on all parties of record in this proceeding on this 24th day of July, 2008, in the following manner: e-mailed or sent via facsimile.



LAMBETH TOWNSEND

GARLAND AND TMPA
PRIORITY LIST

Preference	Description	Miles	New and/or Upgrade	Cost (\$M)
1	West Krum 345kV station		New	20.00
2	Hicks 345kV station		New	25.00
3	Tesla 345 kV station		New	20.00
4	PanOakMid 345kV station		New	15.00
5	300 MVar Cap Bank on Oaklaunion		New	11.00
6	West Krum to Carrollton NM 345 kV lines on existing structures	60	New	16.80
7	50% Compensation on the PanhandleA C to Tesla		New	25.00
8	Willow Creek to Parker 345 kV double circuit	18	New	33.84
9	PanhandleA A to PanhandleA B single circuit, double circuit capable 345 kV line	25	New	35.00
10	50% Compensation on the Central B to Willow Creek		New	60.00
11	50% Compensation on the PanOakMid to Central C		New	60.00
12	50 MVar Reactive Compensation in the PanhandleA C		New	2.00
13	100 MVar Cap Bank on Panhandle A C		New	4.00
14	50 MVar Cap Bank on PanhandleA D		New	2.50
15	50 MVar Reactive Compensation on PanhandleA D		New	2.00
16	200 MVar Cap Bank on PanOakMid		New	9.00
17	200 MVar Reactive Compensation on PanOakMid		New	5.50
18	150 MVar Cap Bank on Tesla		New	6.00
19	100 MVar Reactive Compensation on Tesla		New	3.00

GARLAND AND TMPA
PRIORITY LIST

Preference	Description	Miles	New and/or Upgrade	Cost (\$M)
20	50 MVAR Reactive Compensation on PanhandleB B		New	2.00
21	50 MVAR Reactive Compensation on PanhandleA B		New	2.00
22	West Krum to Anna double circuit 345 kV line	43	New	80.84
23	Willow Creek to Hicks Double Circuit 345kV line	31	New	58.28
24	PanhandleB B to PanhandleB A double circuit 345 kV line	37	New	62.16
25	Bowman to Oklaunion double circuit 345 kV line	37	New	62.16
26	PanhandleA D to PanOakMid double circuit 345 kV line	37	New	62.16
27	PanhandleA A to PanhandleA C single circuit, double circuit capable 345 kV line	56	New	78.40
28	PanhandleA B to PanhandleB A single circuit, double circuit capable 345 kV line	60	New	84.00
29	PanhandleA C to PanhandleA D double circuit 345 kV line	56	New	94.08
30	PanhandleB A To PanhandleA C double circuit 345 kV line	56	New	94.08
31	Oklaunion to PanOakMid double circuit 345 kV line	62	New	104.16
32	PanhandleA D to Central B double circuit 345 kV line	68	New	114.24
33	Parker to Everman E 345 kV line on existing structures	110	New	30.80
34	Rebuild Jacksboro to Willow Creek 345 kV as a double circuit	18	Upgrade	33.84
35	Add 345 kV auto at Eagle Mountain		New	8.00

GARLAND AND TMPA
PRIORITY LIST

Preference	Description	Miles	New and/or Upgrade	Cost (\$M)
36	PanhandleA C to PanOakMid double circuit 345 kV line (one circuit looping into Tesla 345 kV bus Line from Tesla to PanOakMid is 2-1433 ACSS)	105	New	179.40
37	Oklaunion to West Krum double circuit 345 kV Line	106	New	199.28
38	PanOakMid to Central C double circuit 345 kV line	117	New	219.96
39	PanhandleB B to Oklaunion double circuit 345 kV line (One circuit looping into Tesla 345 kV bus)	150	New	252.00