



Control Number: 35665



Item Number: 321

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September 30, 2008

Mr. James Galloway
Central Records
Public Utility Commission of Texas
1701 North Congress Avenue
Austin, Texas 78701

Re: PUC Docket No. 35665 - *Commission Staff's Petition for the Selection of Entities Responsible for Transmission Improvements Necessary to Deliver Renewable Energy from Competitive Renewable Energy Zones* -Errata and Confidential Supplemental Exhibit E to City of Garland's CTP Proposal and Supplemental Direct Testimony of Daniel D. Lanning

Dear Mr. Galloway:

It has come to my attention that there is an error in the table appearing on Page 19 to the City of Garland's CTP Proposal filed on September 12, 2008. This table lists the Estimated Average Annual Operating and Maintenance Costs/Mile. In the year 2016, the Vegetation Management costs incorrectly showed \$8,000 and the correct cost should be \$1,169. In the year 2021, the Vegetation Management costs incorrectly showed \$10,000 and the correct cost should be \$1,423. In order to correct these errors and alleviate confusion, I have attached with this letter a Revised Page 19 that can be included in the City of Garland's CTP Proposal.

Garland is also submitting with this letter the Supplemental Direct Testimony of Daniel D. Lanning and Confidential Supplemental Attachment E to Garland's CTP Proposal. This testimony and supplemental attachment provide more detailed information concerning Garland's pro forma financials if the Debt Service Coverage (DSC) method authorized by the Non-IOU TCOS-RFP is used for ratemaking instead of the Utility Method.

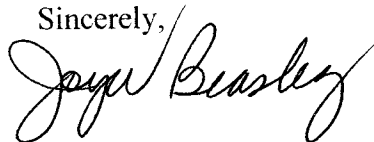
A copy of this letter, the revised page 19, and the non-confidential portion of the Supplemental Direct Testimony is being provided to all parties. The Confidential Portion of the Supplemental Direct Testimony and Confidential Supplemental Attachment E to

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Garland's CTP Proposal will be provided in accordance with the Protective Order in Docket No. 35665.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Joyce Beasley". The signature is written in black ink and is positioned below the word "Sincerely,".

Joyce Beasley

JJB/plm

cc: All Parties of Record

Estimated Average Annual Operating and Maintenance Costs/Mile		
Year	Line Equipment Inspection and Maintenance	Vegetation Management
2012	\$1000	\$1000
2013	\$1040	\$1040
2014	\$1082	\$1082
2015	\$1125	\$1125
2016	\$5000	\$1,169
2017	\$1216	\$1216
2018	\$1265	\$1265
2019	\$1315	\$1315
2020	\$1368	\$1368
2021	\$6000	\$1,423

GP&L does not own any 345-kV at this time. Therefore, historical data is not available.

K. Third Party Management Overheads

GP&L's current proposed delivery method for the selected project(s) does not anticipate use of a third-party manager. GP&L intends to own and operate the transmission lines selected. All contractors used in the operation of the system will be passed through the Cost of Service without a mark-up. Thus, GP&L has no plans to apply overhead to the cost of managing third-parties.

L. ROW and Land Acquisition Procedures

For transmission facilities, GP&L will have prepared a Routing Study that will be properly vetted by the public and, in particular, the existing and neighboring land owners that may be impacted along the transmission line. Public notices will be issued in widely circulated local periodicals and direct mailings will be issued as necessary. Public meetings will be held with local and state officials present along with GP&L to address public concerns. GP&L intends to use P.U.C. PROC. R. 22.52 as a guide to providing public notice of the selected transmission route, and P.U.C. SUBST. R. 25.101(b)(2)(B) as a guide to routing considerations.